

Simulazione Catania Caltagirone 10KWp Sistema fisso
Progetto ECONSTEK

Grid-connected PV system: Simulation parameters

Project : **CATANIA 10KWp**

Geographical site : **Caltagirone (CT)** **Country** **Italy**

Situation : Latitude 37.1°N Longitude 14.3°E
Time defined as : Legal time Time zone UT+1 Altitude 500 m
Albedo 0.20

Meteo data : Caltagirone (CT) , synthetic hourly data

Simulation variant : **Simulation variant**
Simulation date 15/12/06 18h14

Simulation parameters :

Collector Plane orientation Tilt 30° Azimuth 0°

Horizon Free horizon

Near shadings No Shadings

PV array characteristics :

PV module: Si-poly Module name **KC 175GT**
Manufacturer Kyocera

Number of PV modules : in serie 10 modules in parallel 6 strings
Total number of PV modules : Nb. modules 60 unit nom. power 175 Wp
Array global power Nominal (STC) **11 kWp** At oper. cond. 9.1 kWp (50°C)
Array operating characteristics (50°C) U mpp 207 V I mpp 44 A
Total area Module area **76.6 m²**

PV array loss factors :

Heat Loss Factor k (const) 29.0 W/m²K k (wind) 0.0 W/m²K / m/s
=> Nominal Oper. Coll. Temp. (800 W/m², Tamb=20°C, wind 1 m/s) NOCT 45 °C
Wiring ohmic losses Global field res. 157.3 mOhm Loss fraction 3.1 % at STC
Serie diode loss Voltage drop 0.7 V Loss fraction 0.3 % at STC
Module quality losses Loss fraction 3.0 %
Module mismatch losses Loss fraction 2.0 % at mpp
Incidence effect: "Ashrae" parametrization IAM = 1-bo (1/cos i - 1) bo 0.05

System parameter: System type **Grid-connected**

Inverter Model **IG 40 EI**
Manufacturer Fronius

Inverter characteristics Operating voltage 150-400 V Unit nom. power 3.5 kW AC
Inverter pack Number of inverters 3 units Total power 10.5 kW AC

User's needs : Unlimited load (grid)

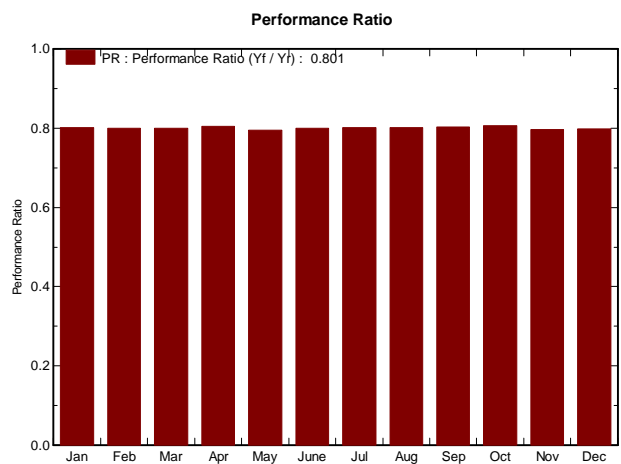
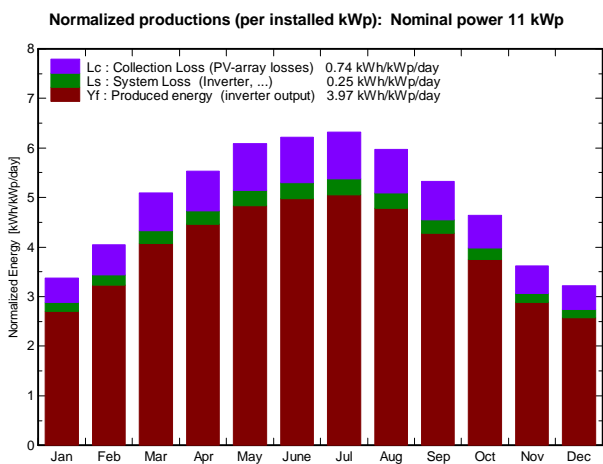
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Grid-connected PV system: Main results

Project : CATANIA 10KWp
Simulation variant : Simulation variant

Main system parameters	System type	Grid-connected		
PV field orientation	Tilt	30°	Azimet	0°
PV modules	Model	KC 175GT	Pnom	175 Wp
PV array	Nb of modules	60	Pnom total	11 kWp
Inverter	Model	IG 40 EI	Pnom	3.5 kWp ac
Inverter pack	Nb of units	3	Pnom total	11 kWp ac
User's needs	Unlimited load (grid)			

Main simulation results				
System production	Produced energy	15.22 MWh/year	Specific	1449 kWh/kWp/year
	Performance ratio PR	80.1 %		



Simulation variant
Balances and main results

	GlobHor	T Amb	GlobInc	GlobEff	EArray	EOutInv	EffArrR	EffSysR
	kWh/m ²	°C	kWh/m ²	kWh/m ²	kWh	kWh	%	%
January	71.6	-0.00	104.6	101.5	937	880	11.69	10.99
February	87.9	0.00	113.3	109.9	1012	952	11.66	10.96
March	133.6	-0.00	157.8	153.3	1408	1324	11.64	10.95
April	159.9	0.00	166.1	160.9	1491	1403	11.71	11.03
May	196.2	-0.00	188.7	182.8	1674	1573	11.58	10.88
June	202.5	0.00	186.6	180.6	1667	1568	11.66	10.97
July	208.3	0.00	195.8	189.6	1750	1646	11.67	10.97
August	184.1	-0.00	185.2	179.6	1656	1558	11.67	10.98
September	142.5	-0.00	159.8	155.1	1433	1348	11.71	11.01
October	112.8	-0.00	144.0	139.9	1296	1219	11.74	11.05
November	75.9	0.00	108.7	105.5	967	909	11.61	10.91
December	66.3	-0.00	99.9	96.8	891	837	11.65	10.94
Yearly sum	1641.8	-0.00	1810.4	1755.6	16182	15217	11.67	10.97

Legends: GlobHor Horizontal global irradiation EArray Effective energy at the output of the array
 T Amb Ambient Temperature EOutInv Available Energy at Inverter Output
 GlobInc Global incident in coll. plane EffArrR Effic. Eout array / rough area
 GlobEff "Effective" Global, corr. for IAM and shadings EffSysR Effic. Eout system / rough area

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Grid-connected PV system: Loss diagram

Project : CATANIA 10KWp
Simulation variant : Simulation variant

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Loss diagram over the whole year

