

Simulazione Roma 10KWp Sistema inseguito +45 -45 Est-Ovest  
Progetto ECONSTEK

**Grid-connected PV system: Simulation parameters**

**Project :** **Roma 5KWp**

**Geographical site :** **Roma** **Country** **Italy**

**Situation :** Latitude 42.1°N Longitude 12.3°E  
Time defined as : Legal time Time zone UT+1 Altitude 15 m  
Albedo 0.20

**Meteo data :** Roma , synthetic hourly data

**Simulation variant :** **Simulation variant**  
Simulation date 15/12/06 18h02

**Simulation parameters :**

**Tracking plane, tilted axis** Axis tilt 0° Axis Azimuth 34°  
Rotation limitations Minimum Phi -45° Maximum Phi 45°

**Horizon** Free horizon

**Near shadings** No Shadings

**PV array characteristics :**

**PV module:** Si-poly Module name **KC 175GT**  
Manufacturer Kyocera

Number of PV modules : in serie 10 modules in parallel 6 strings  
Total number of PV modules : Nb. modules 60 unit nom. power 175 Wp  
Array global power Nominal (STC) **11 kWp** At oper. cond. 9.1 kWp (50°C)  
Array operating characteristics (50°C) U mpp 207 V I mpp 44 A  
Total area Module area **76.6 m<sup>2</sup>**

**PV array loss factors :**

Heat Loss Factor k (const) 29.0 W/m<sup>2</sup>K k (wind) 0.0 W/m<sup>2</sup>K / m/s  
=> Nominal Oper. Coll. Temp. (800 W/m<sup>2</sup>, Tamb=20°C, wind 1 m/s) NOCT 45 °C  
Wiring ohmic losses Global field res. 154.4 mOhm Loss fraction 3.0 % at STC  
Serie diode loss Voltage drop 0.7 V Loss fraction 0.3 % at STC  
Module quality losses Loss fraction 3.0 %  
Module mismatch losses Loss fraction 2.0 % at mpp  
Incidence effect: "Ashrae" parametrization IAM = 1-bo (1/cos i - 1) bo 0.05

**System parameter:** System type **Grid-connected**

**Inverter** Model **IG 30 EI**  
Manufacturer Fronius

Inverter characteristics Operating voltage 150-400 V Unit nom. power 2.5 kW AC  
Inverter pack Number of inverters 3 units Total power 7.5 kW AC

**User's needs :** Unlimited load (grid)

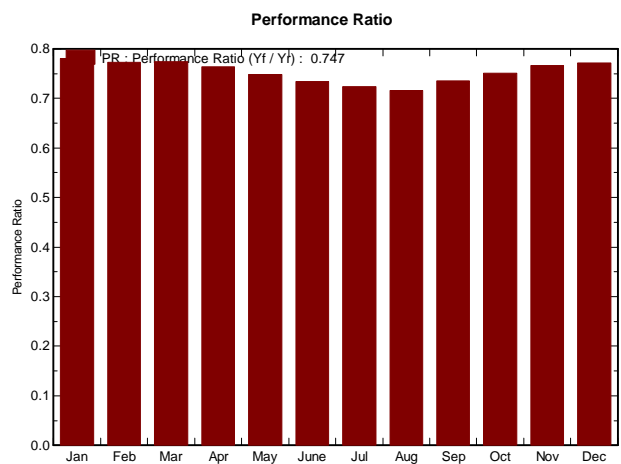
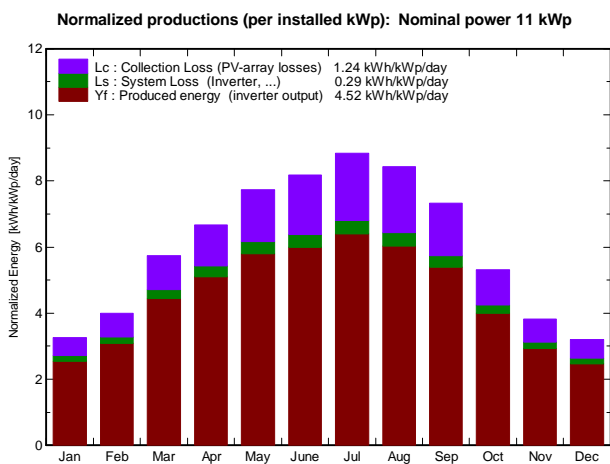
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Grid-connected PV system: Main results

**Project :** Roma 5KWp  
**Simulation variant :** Simulation variant

<b>Main system parameters</b>	System type	<b>Grid-connected</b>		
PV field orientation	Tracking, tilted axis, axis tilt:	34°	axis azimuth	0°
PV modules	Model	KC 175GT	Pnom	175 Wp
PV array	Nb of modules	60	Pnom total	<b>11 kWp</b>
Inverter	Model	IG 30 EI	Pnom	2.50 kWp ac
Inverter pack	Nb of units	3	Pnom total	<b>7.5 kWp ac</b>
User's needs	Unlimited load (grid)			

<b>Main simulation results</b>				
System production	<b>Produced energy</b>	<b>17.33 MWh/year</b>	Specific	1650 kWh/kWp/year
	Performance ratio PR	74.7 %		



**Simulation variant**  
**Balances and main results**

	GlobHor kWh/m <sup>2</sup>	T Amb °C	GlobInc kWh/m <sup>2</sup>	GlobEff kWh/m <sup>2</sup>	EArray kWh	EOutInv kWh	EffArrR %	EffSysR %
January	56.0	8.00	101.0	98.8	883	828	11.41	10.70
February	71.0	8.90	111.7	109.4	966	906	11.29	10.59
March	120.0	11.00	177.8	174.4	1537	1444	11.28	10.60
April	153.0	13.30	200.3	196.4	1710	1606	11.14	10.46
May	191.0	17.40	239.7	235.2	2007	1884	10.92	10.26
June	203.0	21.30	245.2	240.3	2011	1889	10.70	10.05
July	217.0	24.20	274.2	269.1	2216	2082	10.55	9.91
August	189.0	24.80	261.6	257.4	2093	1966	10.44	9.80
September	141.0	21.70	220.1	216.7	1807	1698	10.72	10.07
October	99.0	17.30	165.0	162.2	1384	1300	10.95	10.28
November	61.0	11.90	114.5	112.3	981	920	11.19	10.49
December	48.0	9.20	99.2	97.4	858	804	11.28	10.57
Yearly sum	1549.0	15.79	2210.3	2169.5	18454	17325	10.90	10.23

Legends: GlobHor Horizontal global irradiation EArray Effective energy at the output of the array  
 T Amb Ambient Temperature EOutInv Available Energy at Inverter Output  
 GlobInc Global incident in coll. plane EffArrR Effic. Eout array / rough area  
 GlobEff "Effective" Global, corr. for IAM and shadings EffSysR Effic. Eout system / rough area

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Grid-connected PV system: Loss diagram

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**Simulation variant :** Simulation variant

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Loss diagram over the whole year

