

Simulazione Catania Caltagirone 5KWp Sistema Fisso
Progetto ECONSTEK

Grid-connected PV system: Simulation parameters

Project : **CATANIA 5KWp**

Geographical site : **Caltagirone (CT)** **Country** **Italy**

Situation : Latitude 37.1°N Longitude 14.3°E
Time defined as : Legal time Time zone UT+1 Altitude 500 m
Albedo 0.20

Meteo data : Caltagirone (CT) , synthetic hourly data

Simulation variant : **Simulation variant**
Simulation date 15/12/06 18h10

Simulation parameters :

Collector Plane orientation Tilt 30° Azimuth 0°

Horizon Free horizon

Near shadings No Shadings

PV array characteristics :

PV module: Si-poly Module name **KC 175GT**
Manufacturer Kyocera

Number of PV modules : in serie 14 modules in parallel 2 strings
Total number of PV modules : Nb. modules 28 unit nom. power 175 Wp
Array global power Nominal (STC) **4.9 kWp** At oper. cond. 4.2 kWp (50°C)
Array operating characteristics (50°C) U mpp 289 V I mpp 15 A
Total area Module area **35.8 m²**

PV array loss factors :

Heat Loss Factor k (const) 29.0 W/m²K k (wind) 0.0 W/m²K / m/s
=> Nominal Oper. Coll. Temp. (800 W/m², Tamb=20°C, wind 1 m/s) NOCT 45 °C
Wiring ohmic losses Global field res. 661.3 mOhm Loss fraction 3.1 % at STC
Serie diode loss Voltage drop 0.7 V Loss fraction 0.2 % at STC
Module quality losses Loss fraction 3.0 %
Module mismatch losses Loss fraction 2.0 % at mpp
Incidence effect: "Ashrae" parametrization IAM = 1-bo (1/cos i - 1) bo 0.05

System parameter: System type **Grid-connected**

Inverter Model **IG 60 EI**
Manufacturer Fronius
Inverter characteristics Operating voltage 150-400 V Unit nom. power 4.6 kW AC

User's needs : Unlimited load (grid)

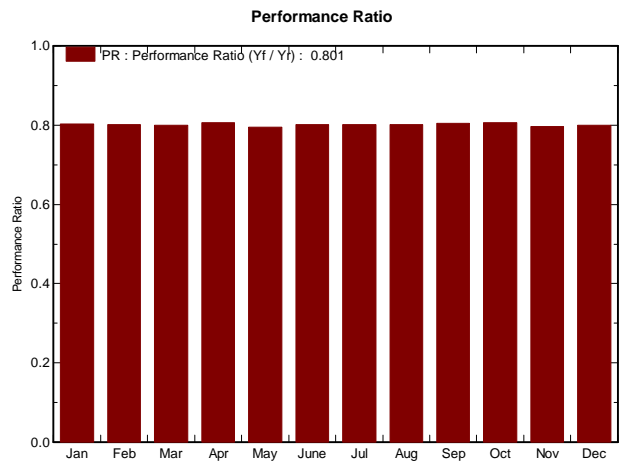
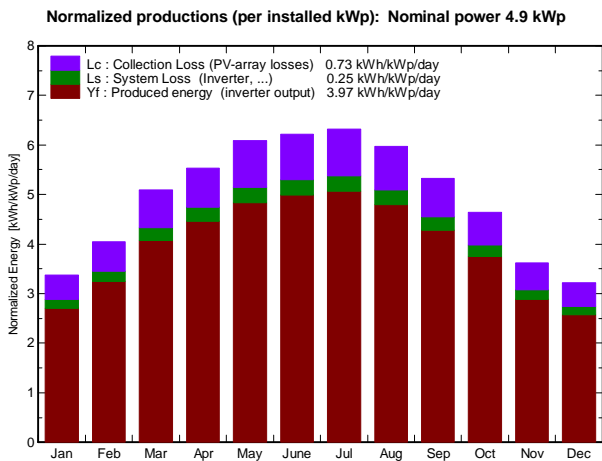
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Grid-connected PV system: Main results

Project : CATANIA 5KWp
Simulation variant : Simulation variant

Main system parameters	System type	Grid-connected		
PV field orientation	Tilt	30°	Azimut	0°
PV modules	Model	KC 175GT	Pnom	175 Wp
PV array	Nb of modules	28	Pnom total	4.9 kWp
Inverter	Model	IG 60 EI	Pnom	4.6 kWp ac
User's needs	Unlimited load (grid)			

Main simulation results
System production **Produced energy 7109 kWh/year** Specific 1451 kWh/kWp/year
Performance ratio PR 80.1 %



Simulation variant
Balances and main results

	GlobHor kWh/m ²	T Amb °C	GlobInc kWh/m ²	GlobEff kWh/m ²	EArray kWh	EOutInv kWh	EffArrR %	EffSysR %
January	71.6	-0.00	104.6	101.5	437.8	411.4	11.71	11.00
February	87.9	0.00	113.3	109.9	472.7	444.7	11.67	10.98
March	133.6	-0.00	157.8	153.3	657.5	618.3	11.65	10.96
April	159.9	0.00	166.1	160.9	696.4	655.5	11.73	11.04
May	196.2	-0.00	188.7	182.8	781.8	734.9	11.59	10.89
June	202.5	0.00	186.6	180.6	778.8	732.6	11.67	10.98
July	208.3	0.00	195.8	189.6	817.4	768.9	11.68	10.98
August	184.1	-0.00	185.2	179.6	773.8	727.9	11.68	10.99
September	142.5	-0.00	159.8	155.1	669.5	629.8	11.72	11.02
October	112.8	-0.00	144.0	139.9	605.2	569.3	11.75	11.06
November	75.9	0.00	108.7	105.5	451.7	424.5	11.62	10.92
December	66.3	-0.00	99.9	96.8	416.4	391.2	11.66	10.96
Yearly sum	1641.8	-0.00	1810.4	1755.6	7559.1	7109.0	11.68	10.98

Legends: GlobHor Horizontal global irradiation EArray Effective energy at the output of the array
 T Amb Ambient Temperature EOutInv Available Energy at Inverter Output
 GlobInc Global incident in coll. plane EffArrR Effic. Eout array / rough area
 GlobEff "Effective" Global, corr. for IAM and shadings EffSysR Effic. Eout system / rough area

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Grid-connected PV system: Loss diagram

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Simulation variant : Simulation variant

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Loss diagram over the whole year

